



DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

No. F.DTL/207/2018-19/Manager(EAC)/923

ISSUE DATE

25-01-2019

DUE DATE

02-02-2019

To

General Manager (Commercial), NTPC
General Manager, Badarpur Thermal Power Station
Managing Director (IPGCL/PPCL)
General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd
Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd
Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd.
Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd
The Secretary, NDMC
G.E (Utlities), Electric Supply
HoD (PP&Gen), TPDDL
General Manager Bawana Power Project ,PPCL
Sh. Iype George ,MSW Solutions Limited.BAWANA
Dy.CEE/TRD/HQ Northern Railway Room no.312Annex-1,Electrical Branch,Baroda House,N.Delhi

Sub.: Account of Deviation Charges for the period 17.12.2018 to 23.12.2018. (Week No.39/F.Y. 2018-19).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-39/FY18-19

The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/CNo.510341000701359-Corporation Bank,RTGS No.CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 28.07.16 w.e.f 01.09.16 onwards, 0.35 MW Auxiliary power is allocated to IP from GT at Ex-Bus.. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. Interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14 FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 13.08.2018)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

- Note : 1.DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issued w.e.f.09july2016(week15,FY-16-17)
2 The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017
3 DSM Account of MSW Solution Limited Bawana is now no longer to maintained as per DERC Order F.11(1394)/DERC/2016-17/5288 Petition No. 27/2016 dated 22.02.2017 wef 10jan2017
4 DSM Account(infirm power) of EDWPCL is issued w.e.f.21oct2015(week30,FY-15-16) as decided in 18th GCC dated 22.09.17
5 As per the MOM of 18th GCC % Allocation of EDWPCL has been allocated to all the Discoms w.e.f.28.04.2017
6 Northern Railways is added as a new DSM/UI Pool Member from 31march2018.
7 DSM Account(OA Consumer) of EDWPCL is issued w.e.f.22Nov2018(week35,FY-18-19) as per the DERC OA Regulation dated 01.06.2017

Copy for favour of kind information to:

Secretary, DERC
Member Secretary, NRPC
General Manager, NRLDC
Director (Operations), DTL
E.D.(T),SLDC
General Manager (O&M), DTL
General Manager (C&RA)
Dy. General Manager (SCADA)
Dy. General Manager (Metering & Protection), DTL
DGM (SO),DTL

Yours faithfully

Manager (Energy Accounting)

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Deviation Settlement Account issued by Delhi SLDC for the period of
17.12.2018 to 23.12.2018(Week 39/18-19)**

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Deviation Tariff structure for the Week
Average Frequency of time-block
50.05 Hz and above
Below 50.05 Hz and upto 50.00 Hz
Below 50.00 Hz
Below 49.7 Hz
Deviation Cap Rate
Deviation charges for UD/Over Injection

Deviation Rate (P/kWh)

0
Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
824.04 Ps/unit
303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW(for Discom
MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz & above*

In Excess of 12%(or 150 MW) & upto 15%
of Schedule (or upto 200 MW)

Equivalent to 20% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

In Excess of 15%(or 200 MW) & upto 20%
of Schedule (or upto 250 MW)

Equivalent to 40% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

In Excess of 20%(or 250 MW)

Equivalent to 100% of the charges for Deviation corresponding to avg frequency of
the time block/Cap rate which ever is applicable

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW
w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

**Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is below 49.7Hz
(Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

**In addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity
for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.**

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period of
17.12.2018 to 23.12.2018(Week 39/18-19)**

Date	Scheduled to Delhi in MUS	Actual Drawal of Delhi in MUS	OD(+ive)/UD(- ive) in MUS	Devi Amount in Rs Lakhs	Add Devi Amount in Rs Lakhs	Adj on A/C of NUC.Stn in Rs Lakhs	Net Deviation Amount in Rs Lakhs
17	48.443214	48.127640	-0.315574	-5.04044	0	0.34279	-4.69765
18	49.442304	49.745769	0.303465	10.98767	0.06396	0.14194	11.19357
19	50.429570	51.788644	1.359074	38.06637	0.44936	0.30607	38.82180
20	50.157157	50.397993	0.240836	13.9515	0	-0.10307	13.84843
21	51.958649	52.796430	0.837781	28.75453	0.32046	0.35861	29.43360
22	51.933902	52.029804	0.095902	4.85058	0.02019	0.66038	5.53115
23	49.386898	49.279475	-0.107423	6.01228	1.05819	0.29012	7.36059
	351.751694	354.165755	2.414061	97.58249	1.91216	1.99684	101.49149

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	Additional Deviation Amount	NET Deviation
1	I.P.STN	-1.43355	0.00000	0.00000	-1.43355
2	RPH	-1.01598	0.00000	0.00000	-1.01598
3	G.T.STN.	-0.64916	0.00000	0.00000	-0.64916
	IPGCL	-3.09869	0.00000	0.00000	-3.09869
4	PRAGATI GT	0.00000	7.26062	1.74507	9.00569
5	BAWANA	0.00000	11.56439	1.17976	12.74414
	PPCL	0.00000	18.82500	2.92483	21.74983
6	BTPS	0.00000	3.20941	0.00000	3.20941
7	BYPL	0.00000	54.08970	2.59741	56.68711
8	BRPL	-21.29488	0.00000	1.56355	-19.73133
9	TPDDL	0.00000	26.95869	0.31365	27.27234
10	NDMC	0.00000	49.31634	0.22242	49.53876
11	MES	0.00000	20.80358	0.00000	20.80358
12	N.Railways	0.00000	3.85244	0.00000	3.85244
13	EDWPCL	0.00000	4.37281	0.00000	4.37281
	TOTAL	-24.39357	177.05516	7.62186	164.65627

Note

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
17.12.2018 to 23.12.2018(Week 39/18-19)

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ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	1.43355	0.00000	-1.43355
2	RPH	1.01598	0.00000	-1.01598
3	G.T.STN.	0.64916	0.00000	-0.64916
A)	IPGCL	3.09869	0.00000	-3.09869
4	PRAGATI GT	0.00000	9.00569	9.00569
5	Bawana	0.00000	12.74414	12.74414
B)	PPCL	0.00000	21.74983	21.74983
6	BTPS	0.00000	3.20941	3.20941
7	BYPL	0.00000	56.68711	56.68711
8	BRPL	19.73133	0.00000	-19.73133
9	TPDDL	0.00000	27.27234	27.27234
10	NDMC	0.00000	49.53876	49.53876
11	MES	0.00000	20.80358	20.80358
12	N.Railways	0.00000	3.85244	3.85244
13	EDWPCL	0.00000	4.37281	4.37281
C)	Total Delhi Deviation Amount	22.83002	183.11348	164.65627
14	*Regional Deviation NRPC	101.49149	0.00000	-101.49149

Note

- i) *Only for indicating purpose.
ii) (-)ve indicates amount receivable by the Utility.
iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

0.82

(i)	Actual drawal from the grid in MUs	354.165755
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) RPH	-0.072635
	(b) GT	7.471987
	(c) Pargati	29.517504
	(d) BTPS	-0.176276
	(e) Bawana	66.111373
	(f) MSW Bawana	2.041277
	(g) EDWPCL	0.269427
	Total	105.162657
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	459.328412
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	145.926017
	(b) BRPL	185.985944
	(c) BYPL	96.078512
	(d) NDMC	21.360478
	(e) MES	4.728716
	(f) IP	0.002695
	(g) N.Railways	1.472815
	Total	455.555177
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.773236
(vi)	Trans. Loss((v)*100/(iii)) in %	0.82

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
17.12.2018 to 23.12.2018(Week 39/18-19)**

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A) Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	20.295963	20.496969	0.20101	6.06656	0.00910	6.07565
18/12/2018	21.090477	21.359196	0.26872	7.01081	0.06053	7.07133
19/12/2018	21.115862	21.262418	0.14656	4.84538	0.01612	4.86150
20/12/2018	21.241436	21.206807	-0.03463	-0.37272	0.00172	-0.37101
21/12/2018	21.760032	21.923020	0.16299	6.58686	0.17157	6.75843
22/12/2018	19.567254	19.686526	0.11927	2.69477	0.01807	2.71284
23/12/2018	20.030980	19.991081	-0.03990	0.12704	0.03655	0.16360
Total	145.102005	145.926017	0.82401	26.95869	0.31365	27.27234

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	26.817807	25.861563	-0.95624	-19.88139	0.00000	-19.88139
18/12/2018	26.795865	26.366534	-0.42933	-7.00562	0.01425	-6.99137
19/12/2018	26.514526	26.743342	0.22882	6.67171	1.01316	7.68487
20/12/2018	26.681524	26.696581	0.01506	4.09750	0.02108	4.11859
21/12/2018	27.542276	27.597730	0.05545	5.72926	0.09047	5.81974
22/12/2018	27.231184	26.908503	-0.32268	-6.84203	0.02126	-6.82078
23/12/2018	26.183083	25.811691	-0.37139	-4.06431	0.40333	-3.66098
Total	187.766266	185.985944	-1.78032	-21.29488	1.56355	-19.73133

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	12.971371	13.276712	0.30534	8.77479	0.14798	8.92277
18/12/2018	13.182333	13.232459	0.05013	1.60245	0.04123	1.64368
19/12/2018	13.453011	13.852253	0.39924	10.62513	0.85023	11.47537
20/12/2018	13.663001	13.814271	0.15127	8.05949	0.19192	8.25141
21/12/2018	14.030864	14.386243	0.35538	9.32089	0.83267	10.15357
22/12/2018	13.793718	14.007534	0.21382	6.61780	0.21267	6.83047
23/12/2018	13.087968	13.509040	0.42107	9.08915	0.32070	9.40985
Total	94.182266	96.078512	1.89625	54.08970	2.59741	56.68711

D) Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	2.668388	3.079448	0.41106	11.31017	0.00000	11.31017
18/12/2018	2.710185	3.157085	0.44690	11.22924	0.00000	11.22924
19/12/2018	2.631762	3.201327	0.56956	17.65497	0.20180	17.85677
20/12/2018	3.032008	3.202559	0.17055	4.51437	0.00000	4.51437
21/12/2018	3.118034	3.245643	0.12761	4.06632	0.00000	4.06632
22/12/2018	2.697177	2.829348	0.13217	2.99208	0.00000	2.99208
23/12/2018	2.826578	2.645068	-0.18151	-2.45081	0.02062	-2.43019
Total	19.684132	21.360478	1.67635	49.31634	0.22242	49.53876

E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	0.603985	0.652509	0.04852	1.43267	0.00000	1.43267
18/12/2018	0.596317	0.659422	0.06310	1.61411	0.00000	1.61411
19/12/2018	0.530676	0.678755	0.14808	5.03722	0.00000	5.03722
20/12/2018	0.571091	0.684933	0.11384	3.44239	0.00000	3.44239
21/12/2018	0.614665	0.711799	0.09713	3.35327	0.00000	3.35327
22/12/2018	0.588825	0.675932	0.08711	1.95739	0.00000	1.95739
23/12/2018	0.493597	0.665366	0.17177	3.96653	0.00000	3.96653
Total	3.999157	4.728716	0.72956	20.80358	0.00000	20.80358

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**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
17.12.2018 to 23.12.2018(Week 39/18-19)**

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F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	0.195092	0.184972	-0.010120	-0.253293	0.000000	-0.25329
18/12/2018	0.191046	0.191399	0.000353	-0.043355	0.000000	-0.04336
19/12/2018	0.181330	0.232226	0.050896	1.414777	0.000000	1.41478
20/12/2018	0.183113	0.213613	0.030500	0.920576	0.000000	0.92058
21/12/2018	0.195986	0.261222	0.065236	1.687135	0.000000	1.68713
22/12/2018	0.201049	0.201023	-0.000026	0.074028	0.000000	0.07403
23/12/2018	0.190228	0.188360	-0.001868	0.052571	0.000000	0.05257
Total	1.337843	1.472815	0.13497	3.85244	0.00000	3.85244

G) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	0.008400	0.000324	-0.00808	-0.20306	0.00000	-0.20306
18-Dec-18	0.008400	0.000364	-0.00804	-0.18761	0.00000	-0.18761
19-Dec-18	0.008400	0.000349	-0.00805	-0.23080	0.00000	-0.23080
20-Dec-18	0.008400	0.000376	-0.00802	-0.22468	0.00000	-0.22468
21-Dec-18	0.008400	0.000421	-0.00798	-0.24328	0.00000	-0.24328
22-Dec-18	0.008400	0.000419	-0.00798	-0.18618	0.00000	-0.18618
23-Dec-18	0.008400	0.000439	-0.00796	-0.15795	0.00000	-0.15795
Total	0.058800	0.002695	-0.05611	-1.43355	0.00000	-1.43355

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	0.894600	0.903283	0.00868	-0.22096	0.00000	-0.22096
18-Dec-18	0.901600	0.903668	0.00207	-0.03957	0.00000	-0.03957
19-Dec-18	0.899600	0.903748	0.00415	-0.11795	0.00000	-0.11795
20-Dec-18	1.018600	1.059138	0.04054	-0.60178	0.00000	-0.60178
21-Dec-18	0.879600	0.880188	0.00059	0.02889	0.00000	0.02889
22-Dec-18	0.896350	0.901878	0.00553	-0.11513	0.00000	-0.11513
23-Dec-18	1.926600	1.920084	-0.00652	0.41735	0.00000	0.41735
Total	7.416950	7.471987	0.05504	-0.64916	0.00000	-0.64916

I) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	-0.016800	-0.008900	0.00790	-0.17798	0.00000	-0.17798
18-Dec-18	-0.016800	-0.008702	0.00810	-0.17567	0.00000	-0.17567
19-Dec-18	-0.016800	-0.009500	0.00730	-0.17729	0.00000	-0.17729
20-Dec-18	-0.016800	-0.012886	0.00391	-0.11345	0.00000	-0.11345
21-Dec-18	-0.016800	-0.011922	0.00488	-0.12053	0.00000	-0.12053
22-Dec-18	-0.016800	-0.010983	0.00582	-0.12119	0.00000	-0.12119
23-Dec-18	-0.016800	-0.009742	0.00706	-0.12987	0.00000	-0.12987
Total	-0.117600	-0.072635	0.04497	-1.01598	0.00000	-1.01598

J) Deviation FOR PRAGATI

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	3.956000	3.948654	-0.00735	0.06211	0.00000	0.06211
18-Dec-18	3.956000	3.948744	-0.00726	0.13937	0.00000	0.13937
19-Dec-18	4.469250	4.444284	-0.02497	0.57437	0.00000	0.57437
20-Dec-18	5.759500	5.744934	-0.01457	0.88032	0.00000	0.88032
21-Dec-18	3.941500	3.932778	-0.00872	0.18298	0.00000	0.18298
22-Dec-18	3.961000	3.944814	-0.01619	0.37064	0.00000	0.37064
23-Dec-18	3.708000	3.553296	-0.15470	5.05083	1.74507	6.79591
Total	29.751250	29.517504	-0.23375	7.26062	1.74507	9.00569

DELHI TRANSCO LTD.
STATE LOAD DESPATCH CENTER

**Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of
17.12.2018 to 23.12.2018(Week 39/18-19)**

ISSUE DATE

25-01-2019

K) Deviation FOR BTPS

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	0.000000	-0.023989	-0.02399	0.43137	0.00000	0.43137
18-Dec-18	0.000000	-0.024797	-0.02480	0.37956	0.00000	0.37956
19-Dec-18	0.000000	-0.025407	-0.02541	0.40233	0.00000	0.40233
20-Dec-18	0.000000	-0.025518	-0.02552	0.40452	0.00000	0.40452
21-Dec-18	0.000000	-0.025868	-0.02587	0.56101	0.00000	0.56101
22-Dec-18	0.000000	-0.025765	-0.02576	0.62335	0.00000	0.62335
23-Dec-18	0.000000	-0.024932	-0.02493	0.40727	0.00000	0.40727
Total	0.000000	-0.176276	-0.17628	3.20941	0.00000	3.20941

L) Deviation FOR BAWANA

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	10.772625	10.726295	-0.04633	1.30438	0.00000	1.30438
18-Dec-18	10.583555	10.396638	-0.18692	3.94554	0.11322	4.05875
19-Dec-18	9.019637	8.979400	-0.04024	-0.36675	0.05403	-0.31271
20-Dec-18	8.811975	8.733087	-0.07889	2.97522	0.58213	3.55734
21-Dec-18	10.962755	10.873986	-0.08877	2.77066	0.00000	2.77066
22-Dec-18	7.950295	7.905382	-0.04491	2.38276	0.42953	2.81229
23-Dec-18	8.417860	8.496585	0.07872	-1.44743	0.00085	-1.44658
Total	66.518703	66.111373	-0.40733	11.56439	1.17976	12.74414

M) Deviation FOR EDWPCL For OA Transaction

Dates	Scheduled Drawal in Mus	Actual drawal in Mus*	Deviation in Mus	Deviation Amount in Lakhs	ADDI Deviation Amount in Lakhs	NET Deviation in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)=(5)+(6)
17/12/2018	0.036240	0.003285	-0.032955	0.86625	0.00000	0.86625
18-Dec-18	0.036240	0.029330	-0.006910	0.14814	0.00000	0.14814
19-Dec-18	0.043200	0.004135	-0.039065	1.09427	0.00000	1.09427
20-Dec-18	0.043200	0.029960	-0.013240	0.42314	0.00000	0.42314
21-Dec-18	0.043200	0.025128	-0.018072	0.60035	0.00000	0.60035
22-Dec-18	0.040800	0.002533	-0.038267	0.88692	0.00000	0.88692
23-Dec-18	0.040800	0.023372	-0.017428	0.35374	0.00000	0.35374
Total	0.283680	0.117743	-0.165937	4.372814	0.000000	4.372814

* Actual Energy related to OA Consumer.

NOTE

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017